

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
AT RICHMOND, DECEMBER 9, 2021

CLERK'S OFFICE
NOTARY CONTROL CENTER
2021 DEC -9 P 2:19

APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

For approval and certification of the Coastal Virginia
Offshore Wind Commercial Project and Rider Offshore
Wind, pursuant to § 56-585.1:11, § 56-46.1, § 56-265.1 *et*
seq., and § 56-585.1 A 6 of the Code of Virginia

Case No. PUR-2021-00142

ORDER FOR NOTICE AND HEARING

During its 2020 Session, the Virginia General Assembly enacted Chapters 1193 (HB 1526) and 1194 (SB 851) of the 2020 Virginia Acts of Assembly. These duplicate Acts of Assembly, known as the Virginia Clean Economy Act ("VCEA"), became effective on July 1, 2020. The VCEA, *inter alia*, declares "[i]n order to meet the Commonwealth's clean energy goals, prior to December 31, 2034, the construction or purchase by a public utility of one or more offshore wind generation facilities located off the Commonwealth's Atlantic shoreline or in federal waters and interconnected directly into the Commonwealth, with an aggregate capacity of up to 5,200 megawatts, is in the public interest" in new Code § 56-585.1:11.

On July 26, 2021, the State Corporation Commission ("Commission") issued an Order ("Docketing Order") wherein it established this docket to receive the filing of Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company") for approval of an offshore wind generation project and further directed that, in addition to conforming in all respects to the requirements of applicable law and regulations, the filing shall address certain questions and issues set forth in the Docketing Order.

On November 5, 2021, Dominion filed an application for approval and certification of the Coastal Virginia Offshore Wind Commercial Project ("CVOW" or "CVOW Project") and for

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approval of a rate adjustment clause, designated Rider Offshore Wind ("Rider OSW"), pursuant to §§ 56-585.1:11; 56-46.1, 56-265.1 *et seq.*, and 56-585.1 A 6 of the Code ("Application"). The Application requests the Commission grant:

- (i) Approval, as required, of the CVOW Project, to be located in a federal lease area beginning approximately 27 statute miles (approximately 24 nautical miles) off the coast of Virginia Beach, Virginia ("Lease Area") and related power export facilities;¹
- (ii) Approval and certification of electric interconnection and transmission facilities, comprising transmission facilities required to interconnect CVOW reliably with the existing transmission system ("Virginia Facilities");²
- (iii) Approval of a rate adjustment clause, Rider OSW, for the recovery of costs incurred to construct, own, and operate the offshore wind generation facilities and related interconnection and transmission facilities that compose the CVOW Project; and
- (iv) Approval of a Foreign Currency Risk Mitigation Plan.³

Pursuant to Code § 56-585.1 A 7, the Commission must issue a final order with respect to Rider OSW within nine months of filing.⁴

CVOW Project

The Application states that the CVOW Project encompasses offshore wind generation facilities consisting of 176 14.7 megawatt ("MW") wind turbine generators located in the Lease Area as well as related offshore export facilities, which will transport the generated electricity onshore to the Cable Landing Location at the State Military Reservation ("SMR") in the City of

¹ Application at 1.

² *Id.*

³ *Id.* at 1-2.

⁴ The Company states that while there is no statutory deadline for Commission approval of the Virginia Facilities, the Company requests the certificate of public convenience and necessity ("CPCN") be issued within nine months to support the CVOW Project construction schedule. *Id.* at 15 n.14. The Company further requests the Commission deem the Foreign Currency Risk Mitigation Plan reasonable and prudent as soon as procedurally possible. *Id.* at 2.

Virginia Beach, Virginia, then to the Harpers Switching Station at Naval Air Station Oceana ("NAS Oceana"), which will become the point of interconnection to the PJM⁵ transmission system after construction, and finally terminating at the Company's existing Fentress Substation.⁶ With a combined nominal capacity of 2,587 MW (alternating current), Dominion states the CVOW Project is expected to provide approximately 9,500 gigawatt-hours of carbon-free energy per year.⁷ The total cost of the CVOW Project is expected to be approximately \$9.8 billion, including an estimated conceptual cost of \$1,148.5 million for the onshore Virginia Facilities (which includes approximately \$774.3 million for transmission-related work and approximately \$374.2 million for substation-related work (2021 dollars)).⁸

Virginia Facilities

According to the Application, in order to interconnect the proposed CVOW Project reliably as requested by the Company's Generation Construction Group, and to maintain the structural integrity and reliability of the transmission system in compliance with mandatory North American Electric Reliability Corporation Reliability Standards, Dominion requests approval and certification of the following Virginia Facilities in the Cities of Virginia Beach and Chesapeake, Virginia:⁹

⁵ PJM Interconnection, L.L.C., regional transmission organization.

⁶ Application at 7.

⁷ *Id.*

⁸ *Id.* at 16, 18. The estimated cost for the onshore Virginia Facilities excludes approximately 3.0 miles of offshore cable located in Virginia's jurisdictional boundary but includes the direct pipe construction from approximately 1,800 feet offshore to the SMR cable landing location. *Id.* at 16 n.16.

⁹ *Id.* at 11-13.

- Offshore Export Circuits: Install nine 230 kilovolt ("kV") submarine export circuits, which begin approximately 3.0 miles offshore at the Virginia jurisdictional line demarcating state-owned submerged lands and extend to an onshore Cable Landing Location on SMR in the City of Virginia Beach;

- Onshore Export Circuits: At the onshore Cable Landing Location on SMR, the Offshore Export Circuits will transition to nine underground 230 kV Onshore Export Circuits, which will extend underground approximately 4.4 miles to the proposed Harpers Switching Station located on NAS Oceana property in Virginia;

- Harpers Switching Station: Construct a 230 kV Gas Insulated Station ("GIS"), 12 line-position, breaker-and-a-half bus configuration switching station on a site located along Harpers Road at NAS Oceana, which will transition the nine Onshore Export Circuits to three Overhead Transmission Circuits. The proposed arrangement will include twenty-five 230 kV 4000A circuit breakers, nine 230 kV 180 megavolt-ampere ("MVA") reactive ("MVAR") fixed reactor banks, two 230 kV 150 MVAR variable reactor banks, three 250 MVAR static synchronous compensators, and associated facilities;

- Overhead Transmission Circuits: Install three new overhead 230 kV transmission circuits, each with a rating of approximately 1,500 MVA, along the same corridor extending approximately 14.2 miles between the Harpers Switching Station and the Company's existing Fentress Substation and utilizing a combination of new, existing and expanded right-of-way in the Cities of Virginia Beach and Chesapeake;

- Line #271 Partial Rebuild: Wreck and rebuild approximately 6.1 miles of the Company's existing approximately 7.1-mile 230 kV overhead Landstown-Pocaty Line #271, which also supports idle 115 kV Line #I-74. With a few exceptions discussed in the

Transmission Appendix of the Application, the Company will wreck the existing double circuit lattice structures for Lines #271/#I-74 and replace them with (i) new double circuit monopole structures to carry Line #271 and one Overhead Transmission Circuit, and (ii) either new single circuit or double circuit monopole structures to carry the two remaining Overhead Transmission Circuits. The Line #271 Partial Rebuild will rebuild COR-TEN® towers that have been identified for replacement and remove idle Line #I-74. The Company asserts that it determined based on sound engineering judgment that it is prudent to wreck these COR-TEN® structures in order to accommodate the Overhead Transmission Circuits on collocated structures within the existing right-of-way and during the same outage, and expedite the rebuild of these structures as part of the Virginia Facilities;

- Line #2240 Rebuild: Wreck and rebuild the entire approximately 1.9 miles of the Company's existing 230 kV overhead Fentress-Pocaty Line #2240, which also supports idle 115 kV Line #I-74, where all three Overhead Transmission Circuits will be collocated on structures within a 40-foot expanded right-of-way (from the existing 120-footwide right-of-way to an expanded 160-foot right-of-way). The Line #2240 Partial Rebuild will rebuild COR-TEN® towers that have been identified for replacement and will remove idle Line #I-74. The Company asserts that it determined based on sound engineering judgment that it is prudent to wreck these COR-TEN® structures in order to accommodate the Overhead Transmission Circuits on co-located structures within the existing right-of-way and during the same outage, and expedite the rebuild of these structures as part of the Virginia Facilities; and

- Fentress Substation Expansion: Expand the Company's existing 500-230 kV Fentress Substation in Chesapeake, Virginia. The proposed arrangement will expand the existing 500 kV yard into a GIS six-position ring bus, install three new 230 kV line terminals, uprate the existing

230 kV Line #2240 terminal to 4000A, which includes replacement of four disconnect switches, and install a new control house to accommodate communications and protective relays. The proposed arrangement, which also includes installation of circuit breakers, transformers and related equipment, expands the Fentress Substation entirely within Company-owned property. Based on conceptual design, in order to expand the Fentress Substation to the north and accommodate the routing of existing Line #2128 into the station, two structures (Structures #2128/1 and #2128/2) will be removed and replaced with four new structures (Structures #2128/1, #2128/1 A, #2128/1B, and #2128/2), all entirely within existing right-of-way or on Company-owned property. Additionally, the Company proposes to remove three 500 kV structures (Structures #588/254, #588/255, and #588/256) and replace with two new 500 kV structures (Structures #588/254 and #588/255). Proposed Structure #588/255 is a backbone structure and will be located inside Fentress Substation, while proposed Structure #588/254 will be in existing right of way to the west of Fentress Substation.

The desired in-service target date for the Virginia Facilities is July 31, 2025.¹⁰

Rider OSW

In this proceeding, Dominion asks the Commission to approve Rider OSW for the initial rate year beginning September 1, 2022, and ending August 31, 2023 ("Rate Year").¹¹ Pursuant to Code § 56-585.1 A 6, the Company seeks approval to recover the costs of the CVOW Project and the related distribution and transmission facilities through proposed Rider OSW.¹²

¹⁰ *Id.* at 15.

¹¹ *Id.* at 19.

¹² *Id.* at 18.

Pursuant to Code § 56-585.1:11 C 3, the Company proposes Rider OSW to be applicable to all customers of the utility in the Commonwealth as a non-bypassable charge, irrespective of whether a customer purchases electric supply service from a competitive service provider, except as provided by statute.¹³ The three components of the proposed total revenue requirement for the Rate Year are the Projected Cost Recovery Factor, the Allowance for Funds Used During Construction ("AFUDC") Cost Recovery Factor, and the Actual Cost True-Up Factor.¹⁴ The Company is requesting a Projected Cost Recovery Factor revenue requirement of \$47,510,000 and an AFUDC Cost Recovery Factor revenue requirement of \$31,192,000.¹⁵ No Actual Cost True-Up Factor is included in this proceeding, though when initiated as anticipated, the Actual Cost True-Up Factor will either credit to, or recover from, customers any over/under recovery of costs from the most recently completed calendar year.¹⁶ Therefore, the Company is requesting a total revenue requirement of \$78,702,000 for recovery in Rider OSW for the Rate Year.¹⁷

For purposes of calculating the revenue requirement in this case, Dominion utilized a rate of return on common equity ("ROE") of 9.2%.¹⁸ This ROE was approved by the Commission in Case No. PUR-2019-00050.¹⁹

¹³ *Id.* at 21. The Application identifies several statutory exceptions that may exempt certain customer from Rider OSW. Direct Testimony of J. Scott Gaskill at 3-4.

¹⁴ Application at 19.

¹⁵ *Id.* at 20.

¹⁶ *Id.*

¹⁷ *Id.* at 21; Direct Testimony of Christopher J. Lee at 7.

¹⁸ Application at 19.

¹⁹ See *Application of Virginia Electric and Power Company, For the determination of the fair rate of return on common equity pursuant to § 56-585.1:1 C of the Code of Virginia*, Case No. PUR-2019-00050, 2019 S.C.C. Ann. Rept. 400, Final Order (Nov. 21, 2019). Dominion states the Commission will set an ROE in its pending triennial review proceeding, Case No. PUR-2021-00058, and the Commission-approved ROE will be applicable for use in the Projected Cost Recovery Factor component of the revenue requirement ultimately approved as part of this

If the proposed Rider OSW for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its proposed Rider OSW on September 1, 2022, would increase the bill of a residential customer using 1,000 kilowatt-hours per month by approximately \$1.45.²⁰

Foreign Currency Risk Mitigation Plan

The Company states that while it has attempted to mitigate risks in its contracting strategy and negotiations, to further minimize risks, the Company has a foreign currency hedging plan that it intends to execute, subject to the Commission finding this plan to be reasonable and prudent.²¹ Specifically, the Company states that it intends to enter into financial hedges of foreign currency exposure via forward swaps executed shortly after Commission approval of the Foreign Currency Risk Mitigation Plan, unless market conditions dictate otherwise.²²

Waiver Request

Dominion also requests a waiver, in part, of the requirements under Rules 60 and Rule 90 of the Rules Governing Utility Rate Applications and Annual Informational Filings of Investor-Owned Electric Utilities ("Rate Case Rules")²³ with respect to paper copies of certain Filing

proceeding. See Application at 19; Direct Testimony of Christopher J. Lee at 2. Subsequent to Dominion's filing of the Application, the Commission issued a final order in the Company's triennial review case which, among other things, approved a stipulation that includes an ROE of 9.35%. See *Application of Virginia Electric and Power Company, For a 2021 triennial review of the rates, terms and conditions for the provision of generation, distribution and transmission services pursuant to § 56-585.1 A of the Code of Virginia*, Case No. PUR-2021-00058, Doc. Con. Cen. No. 211160097, Final Order (Nov. 18, 2021).

²⁰ Application at 21; Direct Testimony of Timothy P. Stuller at 4.

²¹ Application at 19.

²² *Id.*

²³ 20 VAC 5-204-5 *et seq.*

Schedule 46 materials.²⁴ The Company states that the Rate Case Rules require the Company to provide "[k]ey documents supporting the projected and actual costs that the applicant seeks to recover through the rate adjustment clause, such as economic analyses, contracts, studies, investigations, results from requests for proposals, cost benefit analyses, or other items supporting the costs."²⁵ According to Dominion, the supporting documentation responsive to this requirement is voluminous and not easily viewed in hard copy format, and therefore the Company seeks waiver of the requirement to file 12 hard copies of the information.²⁶ Instead, the Company proposes to: (i) provide this documentation to the Commission Staff ("Staff") and any other future case participants in electronic format, and (ii) provide the Commission with one hard copy and three electronic copies on compact discs, which were included with the filing.²⁷ The Company states that this request for waiver is consistent with recent Commission orders granting similar limited waivers.²⁸

Environmental Review

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") must consult on wetland impacts prior to the siting of electric utility facilities that require a CPCN. As provided by Section 3 of the Department of Environmental Quality – State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland

²⁴ Application at 28.

²⁵ *Id.*; Rate Case Rule 90, Instructions for Schedule 46(b)(1)(iv).

²⁶ Application at 28.

²⁷ *Id.*

²⁸ *Id.*

Impacts, Staff has advised the Department of Environmental Quality ("DEQ"), acting on behalf of the Board, that Dominion filed the Application and that the Board's consultation is required.²⁹

In addition to the consultation on wetlands, Code §§ 10.1-1186.2:1 B and 56-46.1 G direct the Commission and the DEQ to coordinate the environmental review of proposed generating plants and associated facilities. Additionally, Code § 56-46.1 A provides for the Commission to receive and to consider reports on the proposed facilities from state environmental agencies. Accordingly, Staff has requested the DEQ to coordinate an environmental review of the Virginia Facilities by the appropriate agencies and to provide a report on the review.³⁰

Motion for Protective Order

Finally, in conjunction with the filing of its Application, on November 5, 2021, the Company filed the Motion of Virginia Electric and Power Company for Entry of a Protective Order and Additional Protective Treatment ("Motion for Protective Order") and a proposed protective order that establishes procedures governing the use of confidential and extraordinarily sensitive information in this proceeding.

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that Dominion should provide public notice of its Application; hearings should be scheduled for the purpose of receiving testimony from public witnesses and evidence on the Application; interested persons should have an opportunity to file comments on the Application and to participate as respondents in this proceeding; and the Staff should be directed to investigate the

²⁹ Letter from Ashley B. Macko, Esquire, State Corporation Commission, dated November 9, 2021, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2021-00142.

³⁰ Letter from Ashley B. Macko, Esquire, State Corporation Commission, dated November 9, 2021, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2021-00142.

Application and file testimony and exhibits containing its findings and recommendations thereon. We further appoint a Hearing Examiner to rule on any discovery matters that may arise during the course of this proceeding, including the Motion for Protective Order. Further, for purposes of making the Application complete and commencing this proceeding, we grant Dominion's request to waive in part the requirements under Rule 60 and Rule 90 of the Rate Case Rules with respect to the filing of certain Schedule 46 materials.

The Commission takes judicial notice of the ongoing public health issues related to the spread of the coronavirus, or COVID-19. The Commission has taken certain actions, and may take additional actions going forward, that could impact the procedures in this proceeding.³¹ Consistent with these actions, in regard to the terms of the procedural framework established below, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

We note that the proposed Rider OSW, if approved, would result in an increase to customer bills for the Rate Year. We realize that the ongoing COVID-19 public health issues have caused devastating economic effects that impact utility customers. We have responded to this economic emergency by, among other actions, directing Virginia utilities to offer extended

³¹ See, e.g., *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic Service of Commission Orders*, Case No. CLK-2020-00004, Doc. Con. Cen. No. 200330035, Order Concerning Electronic Service of Commission Orders (Mar. 19, 2020), *extended by* Doc. Con. Cen. No. 200520105, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel., State Corporation Commission, Ex Parte: Revised Operating Procedures During COVID-19 Emergency*, Case No. CLK-2020-00005, Doc. Con. Cen. No. 200330042, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (Mar. 19, 2020) ("Revised Operating Procedures Order"), *extended by* Doc. Con. Cen. No. 200520105, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic service among parties during COVID-19 emergency*, Case No. CLK-2020-00007, Doc. Con. Cen. No. 200410009, Order Requiring Electronic Service (Apr. 1, 2020).

payment plans, without late fees for those who are current on such plans, to protect customers from service disconnection. We are sensitive to the effects of rate increases, especially in times such as these. The Commission, however, must and will follow the laws applicable to this case, as well as the findings of fact supported by evidence in the record.

Accordingly, IT IS ORDERED THAT:

(1) All future filings in this case shall use the following caption style:

APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

For approval and certification of the Coastal Virginia
Offshore Wind Commercial Project and Rider Offshore
Wind, pursuant to § 56-585.1:11, § 56-46.1, § 56-265.1 *et*
seq., and § 56-585.1 A 6 of the Code of Virginia

Case No. PUR-2021-00142

(2) All pleadings, briefs, or other documents required to be served in this matter should be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").³²

Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.³³

³² 5 VAC 5-10-20 *et seq.*

³³ As noted in the Commission's Revised Operating Procedures Order, submissions to the Commission's Clerk's Office via U.S. mail or commercial mail equivalents may be subject to delayed processing due to COVID-19 public health issues.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters that may arise during the course of this proceeding, including the Motion for Protective Order.

(5) The Commission hereby schedules a telephonic hearing for the receipt of testimony from public witnesses on the Application, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m., on May 16, 2022, with no public witness present in the Commission's courtroom.³⁴
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before May 12, 2022, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m., on May 16, 2022, the Commission will telephone sequentially each person who has signed up to testify as provided above.

³⁴ The Commission will convene counsel of record in this proceeding to attend the public witness hearing virtually.

This hearing will not be convened, and the parties will be notified of such, if no person signs up to testify as a public witness.

- (e) This public witness hearing will be webcast at:
scc.virginia.gov/pages/Webcasting.

(6) On May 17, 2022, at 9 a.m., either in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, or by electronic means, a hearing will be convened to receive testimony and evidence from the Company, any respondents, and the Staff. Further details on this hearing will be provided by subsequent Commission Order.

(7) An electronic copy of the public version of the Company's Application may be obtained by submitting a written request to counsel for the Company, Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or vlink@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

(8) On or before January 7, 2022, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (9) to all owners of property within the route of the proposed line, as of the date of this Order and as indicated on the map or sketch of the route filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(9) On or before January 7, 2022, the Company shall cause the following notice, together with a copy of the sketch map of the proposed route of the Virginia Facilities, as shown on page 718 of the Transmission Appendix to the Application, to be published as display advertising (not

classified) on one (1) occasion in newspapers of general circulation throughout the Company's service territory within Virginia:

NOTICE TO THE PUBLIC OF APPLICATION BY
VIRGINIA ELECTRIC AND POWER COMPANY
D/B/A DOMINION ENERGY VIRGINIA
FOR APPROVAL OF COASTAL VIRGINIA OFFSHORE WIND PROJECT,
ASSOCIATED INTERCONNECTION AND TRANSMISSION
FACILITIES, AND RIDER OSW
CASE NO. PUR-2021-00142

- Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion") has submitted an application for approval of the Coastal Virginia Offshore Wind Commercial Project ("CVOW Project") to be located in a federal lease area off the coast of Virginia Beach. Dominion also seeks approval and certification of electric interconnection and transmission facilities, comprising transmission facilities required to interconnect the CVOW Project to the existing transmission system.
- Dominion further requests approval of Rider OSW to recover the costs of the CVOW Project and related interconnection and transmission facilities with a revenue requirement of \$78,702,000 over the rate year beginning September 1, 2022, and concluding August 31, 2023. According to Dominion, this amount would increase a typical residential customer's bill using 1,000 kilowatt hours of electricity per month by \$1.45.
- The State Corporation Commission will hold a telephonic hearing in this case on May 16, 2022, at 10 a.m., for the receipt of public witness testimony.
- An evidentiary hearing will be held on May 17, 2022, at 9 a.m., either in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, or by electronic means. Further details on this hearing will be provided by subsequent Commission Order.
- Further information about this case is available on the SCC website at: scc.virginia.gov/pages/Case-Information.

The Virginia Clean Economy Act ("VCEA"), became effective on July 1, 2020. Among other things, the VCEA declares "[i]n order to meet the Commonwealth's clean energy goals, prior to December 31, 2034, the construction or purchase by a public utility of one or more offshore wind generation facilities located off the Commonwealth's Atlantic shoreline or in federal waters and interconnected directly into the Commonwealth, with an aggregate capacity of up to 5,200 megawatts, is in the public interest" in new Code § 56-585.1:11.

On November 5, 2021, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application for approval and certification of an offshore wind generation project, called the Coastal Virginia Offshore Wind Commercial Project ("CVOW" or "CVOW Project"), and for approval of a rate adjustment clause, designated Rider Offshore Wind ("Rider OSW"), pursuant to §§ 56-585.1:11; 56-46.1, 56-265.1 *et seq.*, and 56-585.1 A 6 of the Code ("Application"). The Application requests the Commission grant:

- (i) Approval, as required, of the CVOW Project, to be located in a federal lease area beginning approximately 27 statute miles (approximately 24 nautical miles) off the coast of Virginia Beach, Virginia ("Lease Area") and related power export facilities;
- (ii) Approval and certification of electric interconnection and transmission facilities, comprising transmission facilities required to interconnect CVOW with the existing transmission system ("Virginia Facilities");
- (iii) Approval of Rider OSW, to recover costs incurred to construct, own, and operate the offshore wind generation facilities and related interconnection and transmission facilities that compose the CVOW Project; and
- (iv) Approval of a Foreign Currency Risk Mitigation Plan.

CVOW Project

The Application states that the CVOW Project encompasses offshore wind generation facilities consisting of 176 14.7 megawatt ("MW") wind turbine generators located in the Lease Area as well as related offshore export facilities, which will transport the generated electricity onshore to the Cable Landing Location at the State Military Reservation ("SMR") in the City of

Virginia Beach, Virginia, then to the Harpers Switching Station at Naval Air Station Oceana ("NAS Oceana"), which will become the point of interconnection to the PJM Interconnection, L.L.C. transmission system after construction, and finally terminating at the Company's existing Fentress Substation.

Dominion states the CVOW Project is expected to provide approximately 9,500 gigawatt-hours of carbon-free energy per year. The total cost of the CVOW Project is expected to be approximately \$9.8 billion, including an estimated conceptual cost of \$1,148.5 million for the onshore Virginia Facilities (2021 dollars).

Virginia Facilities

According to the Application, in order to interconnect the proposed CVOW Project and to maintain the structural integrity and reliability of the transmission system in compliance with mandatory North American Electric Reliability Corporation Reliability Standards, Dominion requests approval and certification of the following Virginia Facilities in the Cities of Virginia Beach and Chesapeake, Virginia, with a desired in-service target date of July 31, 2025:

- **Offshore Export Circuits**: Install nine 230 kilovolt ("kV") submarine export circuits, which begin approximately 3.0 miles offshore at the Virginia jurisdictional line demarcating state-owned submerged lands and extend to an onshore Cable Landing Location on SMR in the City of Virginia Beach;
- **Onshore Export Circuits**: At the onshore Cable Landing Location on SMR, the Offshore Export Circuits will transition to nine underground 230 kV Onshore Export Circuits, which will extend underground approximately 4.4 miles to the proposed Harpers Switching Station located on NAS Oceana property in Virginia;
- **Harpers Switching Station**: Construct a switching station on a site located along Harpers Road at NAS Oceana, which will transition the nine Onshore Export Circuits to three Overhead Transmission Circuits. The proposed arrangement will include multiple circuit breakers, fixed and variable reactor banks, static synchronous compensators, and associated facilities;
- **Overhead Transmission Circuits**: Install three new overhead 230 kV transmission circuits, each with a rating of approximately 1,500 megavolt amperes ("MVA"), along the same corridor extending

approximately 14.2 miles between the Harpers Switching Station and the Company's existing Fentress Substation and utilizing a combination of new, existing and expanded right-of-way in the Cities of Virginia Beach and Chesapeake;

- Line #271 Partial Rebuild: Wreck and rebuild approximately 6.1 miles of the Company's existing approximately 7.1-mile 230 kV overhead Landstown-Pocaty Line #271, which also supports idle 115 kV Line #I-74. With a few exceptions discussed in the Transmission Appendix of the Application, the Company will wreck the existing double circuit lattice structures for Lines #271/#I-74 and replace them with (i) new double circuit monopole structures to carry Line #271 and one Overhead Transmission Circuit, and (ii) either new single circuit or double circuit monopole structures to carry the two remaining Overhead Transmission Circuits. The Line #271 Partial Rebuild will rebuild COR-TEN® towers that have been identified for replacement and remove idle Line #I-74;

- Line #2240 Rebuild: Wreck and rebuild the entire approximately 1.9 miles of the Company's existing 230 kV overhead Fentress-Pocaty Line #2240, which also supports idle 115 kV Line #I-74, where all three Overhead Transmission Circuits will be collocated on structures within a 40-foot expanded right-of-way (from the existing 120-footwide right-of-way to an expanded 160-foot right-of-way). The Line #2240 Partial Rebuild will rebuild COR-TEN® towers that have been identified for replacement and remove idle Line #I-74; and

- Fentress Substation Expansion: Expand the Company's existing 500-230 kV Fentress Substation in Chesapeake, Virginia. The proposed arrangement will expand the existing 500 kV yard, install three new 230 kV line terminals, uprate the existing 230 kV Line #2240 terminal to 4000A, and perform related work to expand the Fentress Substation entirely within Company-owned property. Based on conceptual design, two structures (Structures #2128/1 and #2128/2) will be removed and replaced with four new structures (Structures #2128/1, #2128/1 A, #2128/1B, and #2128/2), all entirely within existing right-of-way or on Company-owned property. Additionally, the Company proposes to remove three 500 kV structures (Structures #588/254, #588/255, and #588/256) and replace with two new 500 kV structures (Structures #588/254 and #588/255). Proposed Structure #588/255 is a backbone structure and will be located inside Fentress Substation, while proposed Structure #588/254 will be in existing right of way to the west of Fentress Substation.

Rider OSW

Pursuant to Code § 56-585.1 A 6, Dominion seeks approval to recover the costs of the CVOW Project and the related distribution and transmission facilities through proposed Rider OSW. Dominion asks the Commission to approve Rider OSW for the initial rate year beginning September 1, 2022, and ending August 31, 2023 ("Rate Year"), to recover a total revenue requirement of \$78,702,000. Dominion calculated this revenue requirement using a rate of return on common equity of 9.2%, which was approved in Commission Case No. PUR-2019-00050 and is subject to update. Further details on Rider OSW are available in the Application.

If the proposed Rider OSW for the Rate Year is approved, the impact on customer bills would depend on the customer's rate schedule and usage. According to Dominion, implementation of its proposed Rider OSW on September 1, 2022, would increase the bill of a residential customer using 1,000 kilowatt-hours of electricity per month by approximately \$1.45.

Foreign Currency Risk Mitigation Plan

To help minimize risks, Dominion intends to execute a foreign currency hedging plan, subject to the Commission finding the plan to be reasonable and prudent. Specifically, the Company states that it intends to enter into financial hedges of foreign currency exposure via forward swaps executed shortly after Commission approval of the Foreign Currency Risk Mitigation Plan, unless market conditions dictate otherwise.

Description of Route

Cable Landing to Harpers Proposed Route – Underground

The submarine Offshore Export Circuits would come ashore at a site referred to as the Cable Landing Location within the SMR in Virginia Beach. At this location, the Offshore Export Circuits would connect to the Onshore Export Circuits in a series of buried vaults. The Onshore Export Circuits would then be installed underground from the Cable Landing Location to the proposed site for the Harpers Switching Station on the north side of Harpers Road within NAS Oceana. This route, referred to as the Cable Landing to Harpers Proposed Route, would measure approximately 4.4 miles in length.

Upon exiting the Cable Landing Location, the route would head west/southwest for about 0.9 mile to General Booth Boulevard, crossing the SMR. This segment would include a trenchless crossing of Lake Christine using horizontal directional drilling ("HDD"). The route would then head west/northwest for approximately 1.4 miles, of which about 0.6 mile would be adjacent to Bells Road. This segment would include an HDD crossing of Owl Creek and would enter NAS Oceana near Bells Road. The route would then head south for 1.1 miles along the east side of Oceana Boulevard. At the intersection of Oceana Boulevard and Harpers Road, the Cable Landing to Harpers Proposed Route would head west for 1.0 mile along the north side of Harpers Road, terminating at the Harpers Switching Station site.

Harpers to Fentress Proposed Route 1 – Overhead

Harpers to Fentress Proposed Route 1 would require an overhead installation of the three 230 kV transmission circuits between the Harpers Switching Station site in Virginia Beach and Dominion's existing Fentress Substation in Chesapeake. The route would measure approximately 14.2 miles in total length. After exiting the switching station, the route would head southwest for about 2.3 miles mostly within the Southeastern Parkway & Greenbelt ("SEPG") corridor – an undeveloped study corridor for a former highway project – crossing Dam Neck Road and London Bridge Road. The route would then head west/southwest for about 3.2 miles within the SEPG corridor, crossing Holland Road and Princess Anne Road and entering the Princess Anne Commons area of Virginia Beach. About 1.8 miles of this segment of the route would be adjacent to Dominion's existing transmission right-of-way for Lines #2118/147. In the area approximately between Dam Neck Road and Princess Anne Road, the route would pass between or near the Prince George Estates, Mayberry, Castleton, Pine Ridge, Holland Pines, and Woods of Piney Grove subdivisions.

From Princess Anne Commons, the route would continue southwest for about 0.8 mile within the SEPG corridor to an intersection with Dominion's existing transmission right-of-way for Lines #271/I-74. The route would then follow this existing right-of-way for about 6.1 miles to the south, entering Chesapeake just south of Indian River Farms Park. In Virginia Beach, this route segment would cross Salem Road, North Landing River, and Indian River Road, and pass through or between the Highland Meadows, Highland Acres, Dewberry Farm, Indian River Woods, and Indian River Farms subdivisions. In Chesapeake, the route segment would cross the Intracoastal Waterway canal, Mt. Pleasant

Road, and Blue Ridge Road. Existing lattice structures within the right-of-way for Lines #271/I-74 would be removed and replaced with new single-circuit and double-circuit monopole structures to carry Line #271 and the three circuits required for the overhead transmission line.

From a point just south of Blue Ridge Road, Harpers to Fentress Proposed Route 1 would follow Dominion's existing transmission right-of-way for Lines #2240/I-74 for about 1.7 miles to Fentress Substation, crossing Whittamore Road and the Centerville Turnpike and paralleling part of the boundary of the Battlefield Golf Club. Existing lattice structures within the right-of-way would be removed and replaced with new double circuit and single circuit monopole structures to carry Line #2240 and the three circuits required for the CVOW Project.

Harpers to Fentress Proposed Route 1 would require 354 single circuit or double circuit monopole structures with a minimum structure height of 75 feet, a maximum structure height of 170 feet, and an average structure height of 121 feet.

Harpers to Fentress Alternative Route 2 – Overhead

Harpers to Fentress Alternative Route 2 would require an overhead installation of the three 230 kV transmission circuits between the Harpers Switching Station site in Virginia Beach and Dominion's existing Fentress Substation in Chesapeake. The route would measure approximately 15.2 miles in total length. After exiting the switching station, the route would head southwest for about 2.3 miles mostly within the SEPG corridor, crossing Dam Neck Road and London Bridge Road. The route would then head west/southwest for about 3.2 miles within the SEPG corridor, crossing Holland Road and Princess Anne Road and entering the Princess Anne Commons area of Virginia Beach. About 1.8 miles of this segment would be adjacent to Dominion's existing transmission right-of-way for Lines #2118/147. In the area approximately between Dam Neck Road and Princess Anne Road, the route would pass between or near the Prince George Estates, Mayberry, Castleton, Pine Ridge, Holland Pines, and Woods of Piney Grove subdivisions.

From Princess Anne Commons, the route would head south/southwest for approximately 3.2 miles, crossing Salem Road, Indian River Road, North Landing River (where the route would enter Chesapeake), and the Intracoastal Waterway canal. The route would then head west for 3.2 miles paralleling the south side of the canal to an intersection with Dominion's existing

transmission right-of-way for Lines #271/I-74. The route would follow this existing right-of-way for about 1.6 miles to the south, crossing Mt. Pleasant Road and Blue Ridge Road. Existing lattice structures within the right-of-way would be removed and replaced with new double circuit and single circuit monopole structures to carry Line #271 and the three circuits required for the CVOW Project.

From a point just south of Blue Ridge Road, Harpers to Fentress Alternative Route 2 would follow Dominion's existing transmission right-of-way for Line #2240 for about 1.7 mile to Fentress Substation, crossing Whittamore Road and the Centerville Turnpike and paralleling part of the boundary of the Battlefield Golf Club. Existing lattice structures within the right-of-way would be removed and replaced with new double circuit and single circuit monopole structures to carry Line #2240 and the three circuits required for the project.

Harpers to Fentress Alternative Route 2 would require 375 single circuit or double circuit monopole structures with a minimum structure height of 75 feet, a maximum structure height of 170 feet, and an average structure height of 120 feet.

Harpers to Fentress Alternative Route 5 – Overhead

Harpers to Fentress Alternative Route 5 would require an overhead installation of the three 230 kV transmission circuits between the Harpers Switching Station site in Virginia Beach and Dominion's existing Fentress Substation in Chesapeake. The route would measure approximately 20.2 miles in total length. After exiting the switching station, the route would head southwest for about 2.3 miles mostly within the SEPG corridor, crossing Dam Neck Road and London Bridge Road. The route would then head west/southwest for about 3.2 miles within the SEPG corridor, crossing Holland Road and Princess Anne Road and entering the Princess Anne Commons area of Virginia Beach. About 1.8 miles of this segment would be adjacent to Dominion's existing transmission right-of-way for Lines #2118/147. In the area approximately between Dam Neck Road and Princess Anne Road, the route would pass between or near the Prince George Estates, Mayberry, Castleton, Pine Ridge, Holland Pines, and Woods of Piney Grove subdivisions.

From Princess Anne Commons, Harpers to Fentress Alternative Route 5 would head south for approximately 2.8 miles adjacent to Dominion's existing right-of-way for Line #2085, crossing North Landing Road and Indian River Road and passing

west of the Courthouse Estates and Courthouse Woods subdivisions. The route would then head southwest for 1.2 miles, crossing Upton's Lane and the North Landing River near the North Landing River Bridge, at which point the route would enter Chesapeake. The route would then head south/southwest for 6.2 miles, crossing Mt. Pleasant Road (twice), Blackwater Road (thrice), Fentress Airfield Road (twice), and Land of Promise Road. Portions of this segment would parallel Fentress Airfield Road and Blackwater Road, and about 2.6 miles would parallel the south side of the Pocaty River. The route would then head west/northwest for 3.9 miles to Fentress Substation, crossing Long Ridge Road, Land of Promise Road, and the Centerville Turnpike.

Harpers to Fentress Alternative Route 5 would require 515 single circuit or double circuit monopole structures with a minimum structure height of 75 feet, a maximum structure height of 170 feet, and an average structure height of 116 feet.

Harpers to Fentress Alternative Hybrid Route – Underground/Overhead

The Harpers to Fentress Alternative Hybrid Route would utilize essentially the same alignment as Harpers to Fentress Proposed Route 1, but part of the route would be underground and the switching station (referred to as the Chicory Switching Station) would be built on an alternate site east of Princess Anne Road in Virginia Beach. The route would measure approximately 14.2 miles in total length. Beginning at Harpers Road, the route would use an underground configuration for the three 230 kV transmission circuits, heading southwest for about 2.3 miles, mostly within the SEPG corridor, crossing Dam Neck Road and London Bridge Road. The route would then head west/southwest for about 2.2 miles within the SEPG corridor to the Chicory Switching Station site near Princess Anne Road. About 1.8 miles of this segment of the route would be adjacent to Dominion's existing transmission right-of-way for Lines #2118/147. In the area approximately between Dam Neck Road and Princess Anne Road, the route would pass between or near the Prince George Estates, Mayberry, Castleton, Pine Ridge, Holland Pines, and Woods of Piney Grove subdivisions.

The Harpers to Fentress Alternative Hybrid Route would exit the Chicory Switching Station in an overhead configuration and continue west/southwest for about 1.7 miles within the SEPG corridor to an intersection with Dominion's existing transmission right-of-way for Lines #271/I-74. The route would then follow this existing right-of-way for about 6.1 miles to the south, entering

Chesapeake just south of Indian River Farms Park. In Virginia Beach, this route segment would cross Salem Road, North Landing River, and Indian River Road, and pass through or between the Highland Meadows, Highland Acres, Dewberry Farm, Indian River Woods, and Indian River Farms subdivisions. In Chesapeake, the route segment would cross the Intracoastal Waterway canal, Mt. Pleasant Road, and Blue Ridge Road in Chesapeake. Existing lattice structures within the right-of-way for Lines #271/I-74 would be removed and replaced with new single circuit and double circuit monopole structures to carry Line #271 and the three circuits required for the project.

From a point just south of Blue Ridge Road, the Harpers to Fentress Alternative Hybrid Route would follow Dominion's existing transmission right-of-way for Line #2240 for about 1.7 mile to Fentress Substation, crossing Whittamore Road and the Centerville Turnpike and paralleling part of the boundary of the Battlefield Golf Club. Existing lattice structures within the right-of-way would be removed and replaced with new double circuit and single circuit monopole structures to carry Line #2240 and the three circuits required for the project.

The overhead segment of the Harpers to Fentress Alternative Hybrid Route would require 243 single circuit or double circuit monopole structures with a minimum structure height of 75 feet, a maximum structure height of 170 feet, and an average structure height of 122 feet.

Dam Neck Route Variation – Overhead

The Dam Neck Route Variation is an overhead alternative to the common segment of Harpers to Fentress Proposed Route 1 and Harpers to Fentress Alternative Routes 2 and 5 approximately between Dam Neck Road and Holland Drive in Virginia Beach where Harpers to Fentress Proposed Route 1 and Harpers to Fentress Alternative Routes 2 and 5 would pass between the Prince George Estates, Mayberry, Castleton, and Pine Ridge subdivisions. The route variation would measure approximately 2.8 miles in total length. It would parallel the south side of Dam Neck Road for approximately 1.8 miles to the west, then head south for about 1.0 mile to Dominion's existing transmission right-of-way for Lines #2118/147. The route would cross Harpers Road, London Bridge Road, and West Neck Creek. The route variation would require 75 single circuit monopole structures with a minimum structure height of 110 feet, a maximum structure height of 170 feet, and an average structure height of 124 feet.

Line #2085 Route Variation – Overhead

The Line #2085 Route Variation is an overhead alternative to Harpers to Fentress Alternative Route 2, measuring approximately 4.4 miles in total length. It would deviate from Harpers to Fentress Alternative Route 2 in the Princess Anne Commons area of Virginia Beach. From here, it would follow Dominion's existing right-of-way for Line #2085 for about 2.8 miles to the south, crossing North Landing Road and Indian River Road and passing west of the Courthouse Estates and Courthouse Woods subdivisions. The route would then head southwest and west for approximately 1.7 miles, crossing Upton's Lane, North Landing River (where it would enter Chesapeake), North Landing Road, and the Intracoastal Waterway canal. The Line #2085 Route Variation would require 135 single circuit monopole structures (and H-frame structures at the canal crossing only) with a minimum structure height of 100 feet, a maximum structure height of 170 feet, and an average structure height of 113 feet.

The Commission may consider a route not significantly different from the routes described in this notice without additional notice to the public.

Interested persons are encouraged to review Dominion's Application and supporting documents in full for details about these and other proposals. A more complete description of the Virginia Facilities also may be found in the Company's Application.

TAKE NOTICE that the Commission may apportion revenues among customer classes and/or design rates in a manner differing from that shown in the Application and supporting documents and thus may adopt rates that differ from those appearing in the Company's Application and supporting documents.

The Commission has taken judicial notice of the ongoing public health issues related to the spread of the coronavirus, or COVID-19. In accordance therewith, all pleadings, briefs or other documents required to be served in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"). Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall

contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission has directed that service on parties and the Commission's Staff in this matter shall be accomplished by electronic means. Please refer to the Commission's Order for Notice and Hearing for further instructions concerning Confidential or Extraordinarily Sensitive Information.

The Commission entered an Order for Notice and Hearing that, among other things, scheduled public hearings on Dominion's Application. On May 16, 2022, at 10 a.m., the Commission will hold a telephonic hearing, with no witness present in the Commission's courtroom, for the purpose of receiving the testimony of public witnesses. On or before May 12, 2022, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

On May 17, 2022, at 9 a.m., either in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, or by electronic means, a hearing will be convened to receive testimony and evidence from the Company, any respondents, and the Commission's Staff. Further details on this hearing will be provided by subsequent Commission order.

Copies of the Application and other supporting materials also may be inspected during regular business hours at the following locations:

Dominion Energy Virginia Beach office
4901 Princess Anne Road
Virginia Beach, Virginia 23462

Dominion Energy Chesapeake office
801 S. Battlefield Blvd.
Chesapeake, Virginia 23322

Electronic copies of the public version of the Application and other supporting materials also may be inspected at: www.coastalvawind.com. Electronic copies of the public version of the Application may be obtained by submitting a written request to counsel for the Company, Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or vlink@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/pages/Case-Information.

On or before May 16, 2022, any interested person may submit comments on the Application electronically by following the instructions on the Commission's website: scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2021-00142.

On or before February 25, 2022, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation with the Clerk of the Commission at: scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. A copy of the notice of participation as a respondent also must be sent to counsel for the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2021-00142.

On or before March 25, 2022, each respondent may file electronically with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified by the Commission's Order for Notice and Hearing, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2021-00142.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and the public version of other documents filed in this case may be viewed on the Commission's website at: scc.virginia.gov/pages/Case-Information.

VIRGINIA ELECTRIC AND POWER COMPANY

(10) The Company shall serve each official listed in 20 VAC 5-204-10 J 1 as provided by 20 VAC 5-204-10 J 2.

(11) On or before January 28, 2022, the Company shall file proof of the notice and service required by Ordering Paragraphs (9) and (10), including the name, title, address and electronic mail address (if applicable) of each official served, with the Clerk of the State Corporation Commission by filing electronically at scc.virginia.gov/clk/efiling/.

(12) On or before January 28, 2022, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering

Paragraph (8). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(13) On or before May 16, 2022, any interested person may submit written comments on the Application by following the instructions found on the Commission's website:

scc.virginia.gov/casecomments/Submit-Public-Comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2021-00142.

(14) On or before February 25, 2022, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (13). Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to Rule 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2021-00142.

(15) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the public version of the Application on the respondent.

(16) On or before March 25, 2022, each respondent may file with the Clerk of the Commission, at scc.virginia.gov/clk/efiling, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address in Ordering Paragraph (13). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company and all other respondents simultaneous with its filing. In all filings, the respondent shall comply with the Commission's Rules of Practice, including 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2021-00142.

(17) On or before April 8, 2022, the Staff shall investigate the Application and file with the Clerk of the Commission its testimony and exhibits concerning the Application, and each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served on counsel to the Company and all respondents.

(18) On or before April 22, 2022, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of the rebuttal testimony and exhibits on the Staff and all respondents.

(19) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(20) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney if the interrogatory or request for production is directed to the Staff.³⁵ Except as modified above, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(21) The Company's request for waiver of the requirements of Rule 60 and Rule 90 of the Rate Case Rules with respect to the filing of certain Schedule 46 materials is granted as set forth in this Order.

(22) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

³⁵ The assigned Staff attorney is identified on the Commission's website: scc.virginia.gov/Case-Information, by clicking "Docket Search," and clicking "Search by Case Information," and entering the case number, PUR-2021-00142, in the appropriate box.